



March 10, 2019

U.S. EPA, Region VIII
Enforcement, Compliance and Environmental Justice
1595 Wynkoop Street
Denver, CO 80202-1129

**RE: 40 CFR 60 - Subpart OOOOa; Annual Report
Denbury Onshore, LLC
Reporting Period: 1/1/2018 to 12/31/2018**

RECEIVED

MAR 21 2019

Office of Enforcement, Compliance
and Environmental Justice

On behalf of Denbury Onshore, LLC (Denbury), and in accordance with 40 CFR 60.5420a, please find enclosed the corresponding report for the affected sources located in Montana for the referenced owner/operator. This report covers the time period of 1/1/2018 to 12/31/2018.

If any additional information regarding this matter is required, please contact me at 972-673-2529. All written correspondence should be directed to my attention at: **Denbury Onshore, LLC, 5320 Legacy Drive, Plano, TX 75024.**

Sincerely,
DENBURY ONSHORE, LLC

Kevin Hendricks

Enclosures

xc: Montana Department of Environmental Quality – DEQ-ARMB-Admin@mt.gov

40 CFR 60 - SUBPART OOOOa; ANNUAL REPORT

Reporting Period: 1/1/2018 to 12/31/2018

General Information	
Company Name: Denbury Onshore, LLC	
Mailing Address	
Street: 5320 Legacy Drive	
City: Plano	
State: TX	Zip Code: 75024
Responsible Official	
Name: Randy Robichaux	Title: VP - Environmental, Health, & Safety
Email: Randy.Robichaux@denbury.com	Phone:
Technical Contact	
Name: Kevin Hendricks	Title: Environmental Compliance Coordinator
Email: Kevin.Hendricks@denbury.com	Phone: 972-673-2529
Affected Facilities	Included in this report?
Wells	YES
Centrifugal Compressors	NO
Reciprocating Compressors	NO
Continuous Bleed Pneumatic Controllers	NO
Storage Vessels	NO
Pneumatic Pumps	NO
Collection of Fugitive Emissions Components at a Well Site/Compressor Station	YES

Certification

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Randy Robichaux
 Name of Responsible Official

 Signature of Responsible Official

VP - Environmental, Health, & Safety
 Title

 Date Signed

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - (60.5420a) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

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SITE INFORMATION							ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION		
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (600.5420a)(1)(i))	Facility Site Name * (600.5420a)(1)(ii))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (600.5420a)(1)(iii))	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (600.5420a)(1)(iv))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (600.5420a)(1)(v))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (600.5420a)(1)(vi))	Beginning Date of Reporting Period * (600.5420a)(1)(vii))	Ending Date of Reporting Period * (600.5420a)(1)(viii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (600.5420a)(1)(ix)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
1	Century Oilhawk, LLC	Well Creek Unit #6-13-08	23-025-11250-00-00	Powder River	MT	59134	504	0.7 miles E of Bitter, MT	45.18600	-105.11327	4/26/2018	12/31/2018			
2	Century Oilhawk, LLC	Well Creek Unit #8-17-02	23-025-11250-00-00	Powder River	MT	59134	504	12.1 miles E of Bitter, MT	45.11417	-105.08666	2/27/2018	12/31/2018			
3	Century Oilhawk, LLC	Well Creek Unit #6-08-04	23-025-11427-00-00	Powder River	MT	59134	504	0.8 miles E of Bitter, MT	45.02509	-105.11971	6/27/2018	12/31/2018			
4	Century Oilhawk, LLC	Well Creek Unit #6-08-00	23-025-11720-00-00	Powder River	MT	59134	504	11.7 miles E of Bitter, MT	45.03843	-105.10744	5/12/2018	12/31/2018			
5	Century Oilhawk, LLC	Well Creek Unit #6-09-00	23-025-11734-00-00	Powder River	MT	59134	504	10.8 miles E of Bitter, MT	45.07401	-105.11343	4/26/2018	12/31/2018			
6	Century Oilhawk, LLC	Central Creek Unit 6-13	N/A	Baker	MT	59113	504	0.7 miles SE of Bitter, MT	44.90124	-104.90161	1/7/2018	12/31/2018			
7	Century Oilhawk, LLC	Parsons Section 17 Land Bastion	N/A	Bastion	MT	59113	025-00-25	7 miles SE of Bitter, MT	44.95475	-104.93591	1/27/2018	12/31/2018			
8	Century Oilhawk, LLC	Parsons Section 23 Land Bastion	N/A	Bastion	MT	59113	025-00-13	0.95 miles SE of Bitter, MT	44.93778	-104.93579	1/27/2018	12/31/2018			
9	Century Oilhawk, LLC	Well Creek Unit Facility	N/A	Powder River	MT	59134	025-00-01	12.1 miles E of Bitter, MT	45.11304	-105.08666	1/27/2018	12/31/2018			

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corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)				
Facility Record No. * {Select from dropdown list - may need to scroll up}	United States Well Number* {§60.5420a(b)(1)(i)}	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)}	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * {§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vi)} Please provide only one file per record.	Well Completion ID * {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)}	Well Location * {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B)}	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing* {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B)}	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing* {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B)}	Date of Each Attempt to Direct Flowback to a Separator* {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B)}	Time of Each Attempt to Direct Flowback to a Separator* {§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B)}
1	25-075-52150-00-00	N/A	N/A	Bell Creek Unit #D 05-06	45.08605, -105.11267	6/6/2018	1:15 PM	6/6/2018	2.5hr
2	25-075-21020-00-00	N/A	N/A	Bell Creek Unit #A 27-07	45.11457, -105.08684	2/27/2018	9:00 AM	2/27/2018	5.33hr
3	25-075-21417-00-00	N/A	N/A	Bell Cree Unit #D 08-04	45.07509, -105.13730	6/2/2018	9:00 AM	6/2/2018	0.5hr
4	25-075-21720-00-00	N/A	N/A	Bell Creek Unit #C 09-02	45.07491, -105.10744	5/1/2018	9:00 AM	5/1/2018	0.5hr
5	25-075-21734-00-00	N/A	N/A	Bell Creek Unit #C 09-04	45.07450, -105.11743	4/16/2018	9:00 AM	4/16/2018	0.5hr

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		Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f) (Continued)					Well Affected Facilities Required to Comply with §60.5375a(x) and §60.5375a(f) (Continued)				
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(iii))	Date of Each Occurrence of Returning to the Initial Flowback Stage* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) (B))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) (B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) (B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
1	25-075-52150-00-00	N/A	N/A	6/6/2018	2:45 AM	2.5hr	0	N/A	0	0	N/A
2	25-075-21020-00-00	N/A	N/A	2/27/2018	2:20 PM	5.33hr	0	N/A	0	0	N/A
3	25-075-21417-00-00	N/A	N/A	6/2/2018	9:30 AM	0.5hr	0	N/A	0	0	N/A
4	25-075-21720-00-00	N/A	N/A	5/1/2018	9:30 AM	0.5hr	0	N/A	0	0	N/A
5	25-075-21734-00-00	N/A	N/A	4/16/2018	9:30 AM	0.5hr	0	N/A	0	0	N/A

40 CFR Part 60 - Standards of Performance for
Crude Oil and Natural Gas Facilities for which
Construction, Modification or Reconstruction
Commenced After September 18, 2015 - 60.5420a(b)
Annual Report

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corresponding field is required.

		Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material				Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material (Continued)			
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
1	25-075-52150-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	25-075-21020-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	25-075-21417-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	25-075-21720-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	25-075-21734-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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		Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material (Continued)				Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite)				
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
1	25-075-52150-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	25-075-21020-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	25-075-21417-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	25-075-21720-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	25-075-21734-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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Crude Oil and Natural Gas Facilities for which
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		Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite)					Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite) (Continued)				
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Duration of Flowback in Hours* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Date Well Completion Operation Stopped* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Well Completion Operation Stopped* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Date Separator Installed* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Separator Installed* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
1	25-075-52150-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	25-075-21020-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	25-075-21417-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	25-075-21720-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	25-075-21734-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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		Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)	Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <300 scf of Gas per Stock Tank Barrel of Oil Produced		
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.	Does the well meet the requirements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))
1	25-075-52150-00-00	N/A	N/A	N/A	N/A
2	25-075-21020-00-00	N/A	N/A	N/A	N/A
3	25-075-21417-00-00	N/A	N/A	N/A	N/A
4	25-075-21720-00-00	N/A	N/A	N/A	N/A
5	25-075-21734-00-00	N/A	N/A	N/A	N/A

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Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(iii))	Name of Surveyor * (§60.5420a(b)(7)(iv))	Ambient Temperature During Survey * (§60.5420a(b)(7)(v))	Sky Conditions During Survey * (§60.5420a(b)(7)(vi))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(vii))	Monitoring Instrument Used * (§60.5420a(b)(7)(viii))	Deviations From Monitoring Plan (if none, state none.) * (§60.5420a(b)(7)(ix))
6	Coral Creek S.O. CTB	12/6/2018	01:09 PM	03:28 PM	Steve Wenko	25	clear	7	FLIR Gf320 74900109	None
6	Coral Creek S.O. CTB	12/6/2018	01:09 PM	03:28 PM	Steve Wenko	25	clear	7	FLIR Gf320 74900109	None
6	Coral Creek S.O. CTB	12/6/2018	01:09 PM	03:28 PM	Steve Wenko	25	clear	7	FLIR Gf320 74900109	None
6	Coral Creek S.O. CTB	12/6/2018	01:09 PM	03:28 PM	Steve Wenko	25	clear	7	FLIR Gf320 74900109	None
7	Pennel Section 17 Tank Battery	6/1/2018	08:15 AM	9:33 AM	Ted Koller	66	partly cloudy	8	FLIR GF320 44401196	None
7	Pennel Section 17 Tank Battery	6/1/2018	08:15 AM	9:33 AM	Ted Koller	66	partly cloudy	8	FLIR GF320 44401196	None
7	Pennel Section 17 Tank Battery	6/1/2018	08:15 AM	9:33 AM	Ted Koller	66	partly cloudy	8	FLIR GF320 44401196	None
7	Pennel Section 17 Tank Battery	10/29/2018	10:19 AM	11:25 AM	Kyle Haag	46	mostly cloudy	21	FLIR GF320 44401642	None
8	Pennel Section 29 Tank Battery	2/7/2018	07:51 AM	8:47 AM	Kyle Haag	3	cloudy	12	FLIR GF320 44401642	None
8	Pennel Section 29 Tank Battery	8/1/2018	10:23 AM	11:06 AM	Kyle Haag	68	clear	15	FLIR Gf320 74900109	None
8	Pennel Section 29 Tank Battery	8/1/2018	10:23 AM	11:06 AM	Kyle Haag	68	clear	15	FLIR Gf320 74900109	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	3/6/2018	8:53 AM	10:35 AM	Ted Koller	29	partly cloudy	5	FLIR Gf320 74900184	None
9	Bell Creek EOR Facility	8/21/2018	7:52 AM	10:05 AM	Daniel Wood	53	cloudy	11	FLIR Gf320 74900184	None

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Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult- to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)(ix))
6	Coral Creek S.O. CTB	12/6/2018	connector	1	N/A	0	N/A	0	N/A
6	Coral Creek S.O. CTB	12/6/2018	connector	1	N/A	0	N/A	0	N/A
6	Coral Creek S.O. CTB	12/6/2018	Flange	1	N/A	0	N/A	0	N/A
6	Coral Creek S.O. CTB	12/6/2018	Thief Hatch	1	N/A	0	N/A	0	N/A
7	Pennd Section 17 Tank Battery	6/1/2018	connector	1	N/A	0	N/A	0	N/A
7	Pennd Section 17 Tank Battery	6/1/2018	connector	1	N/A	0	N/A	0	N/A
7	Pennd Section 17 Tank Battery	6/1/2018	Thief Hatch	1	N/A	0	N/A	0	N/A
7	Pennd Section 17 Tank Battery	10/29/2018	N/A	0	N/A	0	N/A	0	N/A
8	Pennd Section 29 Tank Battery	2/7/2018	connector	1	N/A	0	N/A	0	N/A
8	Pennd Section 29 Tank Battery	8/1/2018	connector	1	N/A	0	N/A	0	N/A
8	Pennd Section 29 Tank Battery	8/1/2018	connector	1	N/A	0	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	other	1	other	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	connector	1	connector	1	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	Flange	1	N/A	0	N/A	0	N/A
9	Bel Creek EOR Facility	3/6/2018	plug	1	plug	1	N/A	0	N/A
9	Bel Creek EOR Facility	8/21/2018	connector	1	N/A	0	N/A	0	N/A

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Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(ix))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))
6	Coral Creek S.O. CTB	12/6/2018	0	N/A	N/A	0	N/A	OGI
6	Coral Creek S.O. CTB	12/6/2018	0	N/A	N/A	0	N/A	OGI
6	Coral Creek S.O. CTB	12/6/2018	0	1/2/2019	N/A	0	N/A	OGI
6	Coral Creek S.O. CTB	12/6/2018	0	1/2/2019	N/A	0	N/A	OGI
7	Pemex Section 17 Tank Battery	6/1/2018	0	N/A	N/A	0	N/A	OGI
7	Pemex Section 17 Tank Battery	6/1/2018	0	6/25/2018	N/A	0	N/A	OGI
7	Pemex Section 17 Tank Battery	6/1/2018	0	6/25/2018	N/A	0	N/A	OGI
7	Pemex Section 17 Tank Battery	10/29/2018	0	N/A	N/A	0	N/A	N/A
8	Pemex Section 29 Tank Battery	2/7/2018	0	N/A	N/A	0	N/A	N/A
8	Pemex Section 29 Tank Battery	8/1/2018	0	N/A	N/A	0	N/A	OGI
8	Pemex Section 29 Tank Battery	8/1/2018	0	N/A	N/A	0	N/A	OGI
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	7/6/2018	other	1	repair infeasible without shutdown	OGI
9	Bel Creek EOR Facility	3/6/2018	0	7/6/2018	other	1	repair infeasible without shutdown	OGI
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	N/A	other	1	repair infeasible without shutdown	N/A
9	Bel Creek EOR Facility	3/6/2018	0	7/6/2018	connector	1	repair infeasible without shutdown	OGI
9	Bel Creek EOR Facility	3/6/2018	0	N/A	N/A	0	N/A	OGI
9	Bel Creek EOR Facility	3/6/2018	0	8/21/2018	plug	1	repair infeasible without shutdown	OGI
9	Bel Creek EOR Facility	8/21/2018	0	N/A	N/A	0	N/A	OGI

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Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(ii))	OGI	Compressor Station Affected Facility Only	
			Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
6	Coral Creek S.O. CTB	12/6/2018	Infrared training center certified thermographer; Has 1 year 7 months experience.	N/A	N/A
6	Coral Creek S.O. CTB	12/6/2018	Infrared training center certified thermographer; Has 1 year 7 months experience.	N/A	N/A
6	Coral Creek S.O. CTB	12/6/2018	Infrared training center certified thermographer; Has 1 year 7 months experience.	N/A	N/A
6	Coral Creek S.O. CTB	12/6/2018	Infrared training center certified thermographer; Has 1 year 7 months experience.	N/A	N/A
7	Pond Section 17 Tank Battery	6/1/2018	Infrared training center certified thermographer; Has 3 years 10 months experience.	N/A	N/A
7	Pond Section 17 Tank Battery	6/1/2018	Infrared training center certified thermographer; Has 3 years 10 months experience.	N/A	N/A
7	Pond Section 17 Tank Battery	6/1/2018	Infrared training center certified thermographer; Has 3 years 10 months experience.	N/A	N/A
7	Pond Section 17 Tank Battery	10/29/2018	Infrared training center certified thermographer; Has 1 year 6 months experience.	N/A	N/A
8	Pond Section 29 Tank Battery	2/7/2018	Infrared training center certified thermographer; Has 1 year 6 months experience.	N/A	N/A
8	Pond Section 29 Tank Battery	8/1/2018	Infrared training center certified thermographer; Has 1 year 6 months experience.	N/A	N/A
8	Pond Section 29 Tank Battery	8/1/2018	Infrared training center certified thermographer; Has 1 year 6 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	3/6/2018	Infrared training center certified thermographer; Has 3 years 7 months experience.	N/A	N/A
9	Bell Creek EOR Facility	8/21/2018	Infrared training center certified thermographer; Has 3 years 2 months experience.	N/A	N/A